

Gaia-Wind 133-11kW Data Sheet

Annual Average Wind Speed (measured at hub height)	Annual Energy Production (AEP)
4 m/s	16,220 kWh
5 m/s	27,502 kWh
6 m/s	37,959 kWh
7 m/s	46,527 kWh

Annual Energy Production (AEP)*

NOTES:

Figures listed are for 'clean wind sites'. Local topography such as buildings and trees can significantly influence turbine production.

Units shown in domestic electricity bills are in kilowatt-hours (kWh). 1 kWh is roughly equivalent to 1 bar of an electric fire burning for 1 hour.

*Microgeneration Certification Scheme (MCS) data

Target noise level (8m/s wind at hub height)				
Sound Power Lwd,8m/s	88.1 dB(A)			
Noise Slope, SdB (dB/m/s)	1.015			
Noise penalty	none			

Target noise level (8m/s wind)	Distance required	
45 dB(A)	57m	
40 dB(A)	100m	
35 dB(A)	180m	

NOTES:

Since the rotor speed of rotation is constant, does not change with wind speed, and the blades do not pitch or furl, the noise profile of the turbine is very flat making it an exceptionally quiet machine.

*MCS data

Certification

UK: Microgeneration Certification Scheme. Certification no. TUV 0002 Denmark: Risø DTU 2009-1



Operational parameters

Cut in v (adjı

Shut d speed (

Key component parameters

Cut in wind speed (adjustable)		Twin blade rotor	Glass fibre, 13m diameter, swept area 133m ² , mounted on TEETER hub, fixed rotation speed 56 rpm
Standard setting, 3.5 m/s (5.6 mph)		Gearbox	Two stage, gear ratio 18:1, low noise
Shut down wind peed (adjustable)		Generator	11kW, 3 phase, 400V@50Hz (marine grade)
Standard setting, 25 m/s (56 mph)		Towers	Lattice: 15m, 18m monopole: 18m, 27m (hot dip galvanised steel)
IEC turbine class onforms to IEC 61400 Class III (suitable for sites with an annual erage wind speed up to 7.5 m/s)	Component weights	Nacelle and rotor 900 kg 15m lattice tower 1,556 kg 18m lattice tower 1,955 kg 18m monopole tower 2,511 kg 27m monopole tower 5,275 kg	
		Standard presentation	Towers: dull grey (galvanised), blade and nacelle cover: grey-white(RAL 9002), reflection free

Control and monitoring system

Data input and management

Integrated microprocessor with multiple sensor inputs. Data: wind speed, power, voltages, currents and phase, rpm, vibration and temperature alerts. LCD display in control box.

System protection

Base level: Passive stall of blades limits power output. Second level: Control system activates mechanical brake if:

- Wind speed exceeds 25 m/s
- Abnormal vibration
- Grid disconnected or generator overheats

Third level: Centrifugally activated aerodynamic brakes built into rotor tips as a final safety measure. Also manual override button which activates mechanical brake.

> **Gaia-Wind Ltd** 100 High Craighall Road, Port Dundas Glasgow, G4 9UD, United Kingdom

www.gaia-wind.com

Call us on: + 44 (0)845 871 4242 Follow us: 🖪 💟 🛅

IEC tur

Conforms Class III sites with average w to 7

Survival

52.5 m/s (117 mph)

Temperature range

-20°C +50°C

Lifetime and servicing

20 years design life Service once yearly